

THE STATE OF NEW HAMPSHIRE



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December 27, 2013

Tim Taylor  
President  
Energetic Enterprises, Inc.  
Baltic Mill Enterprises  
80 Baltic Street  
Enfield, NH 03748

**Re: DE 13-325, Energetic Enterprises Application for Certification of the Baltic Mill Enterprises Hydroelectric Project as a Class IV REC Eligible Facility**

Dear Mr. Taylor;

On November 21, 2013, the Commission received an application from Energetic Enterprises, Inc., requesting Class IV renewable energy certificate (REC) eligibility for the Baltic Mill Enterprises Hydroelectric Facility (Baltic Mill) pursuant to Puc 2505. Staff has reviewed the application and requests that the following additional information be submitted in order to complete the application for review and determination of eligibility:

1. The application form requests a copy of all necessary state and federal (FERC) regulatory approvals, pursuant to Puc 2505.02(b)(7). The Baltic Mill application states in response that "the site is grandfathered, regulatory approval is interconnection agreement through ISO-NE." Please confirm that use of the term "grandfathered" means that the Baltic Mill hydroelectric plant was built prior to enactment of the Federal Power Act and has been in near continuous operation since its construction, thereby relieving it from the obligation to obtain a license or exemption from the Federal Energy Regulatory Commission.
2. Please also submit copies of any New Hampshire state permits and approvals, including any permits or approvals issued by the Department of Environmental Services, as well as any local permits and approvals that have been obtained for operation of the Baltic Mill hydroelectric project and related dam and other infrastructure.
3. Please verify the nameplate capacity of the Baltic Mill generation facility. The application submitted lists the gross nameplate capacity at 350 kilowatts (kW);

however, the NEPOOL – Generation Information System database lists the facility at 100 kilowatts.

4. How will any power plant station service be excluded from the Baltic Mill generation output reported to the GIS administrator? Please describe the relevant metering configuration, monitoring procedures, and/or any calculations that will be used to determine the net amount of output to be reported. “Station service,” or “parasitic load”, means the portion of electric production used in the generation of power at the generation facility.<sup>1</sup>

The Commission seeks to clarify these issues to ensure that the record supports a determination regarding the Baltic Mill’s eligibility as a Class IV source of RECs.

Please contact me with any questions or if you wish to set up a meeting with Commission Staff to provide additional guidance regarding these requests. Please refer to docket number **DE 13-325** in your correspondence with the Commission. Your response should include an original and two copies sent to the attention of the Commission’s Executive Director:

Debra A. Howland  
Executive Director  
New Hampshire Public Utilities Commission  
21 South Fruit Street, Suite 10  
Concord, NH 03301-2429  
[executive.director@puc.nh.gov](mailto:executive.director@puc.nh.gov)

Please also send an electronic copy via email to [executive.director@puc.nh.gov](mailto:executive.director@puc.nh.gov), and copy me at [barbara.bernstein@puc.nh.gov](mailto:barbara.bernstein@puc.nh.gov). Should you have any questions, please do not hesitate to contact me. My direct line is 603-271-6011. I look forward to working with you.

Sincerely,



Barbara Bernstein  
Sustainable Energy Analyst

cc: David K. Wiesner, NHPUC Staff Attorney  
Jack Ruderman, Director, Sustainable Energy Division

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<sup>1</sup> New Hampshire has disqualified station service from REC eligibility and requires that station service be accounted for and subtracted from the reported electrical generation output of a renewable energy source. See DE 09-212, Indeck Alexandria, <http://www.puc.nh.gov/Regulatory/Docketbk/2009/09-212.html>. For an example of an approved methodology developed to subtract station service from generation output, see DE 12-210, Spaulding Hydro, <http://www.puc.nh.gov/Regulatory/Docketbk/2012/12-210.html>.